

Platts Latin American Wire

Volume 32 / Issue 164 / August 27, 2026

Crude (\$/barrel) (PGA page 280)

		FOB Crude	Mid	Change		Diff to WTI strip	Diff to Futures Brent strip	Diff to Dated Brent strip
Escalante	PCAGC00	82.13-82.18	82.155	+1.310	PCAGO00	0.320	AAXBS00 -4.500	AAXAX00 -6.760
Medanito	AMTOA00		84.555	+1.810	AMTOC00	2.720	AMTOB00 -2.100	AMTOD00 -4.360
Oriente	PCADE00	75.51-75.56	75.535	+1.245	PCAGU00	-6.300	AAXBW00 -11.120	AAXBH00 -13.380
Napo	AAMCA00	65.51-65.56	65.535	+1.245	AAMCD00	-16.300	AAXBX00 -21.120	AAXBIO0 -23.380
Tupi	ATUPA00		84.565	+3.045	ATUPC00	2.730	ATUPB00 -2.090	ATUPD00 -4.350
Mero	AEROA00		84.365	+2.095	AEROD00	2.530	AEROC00 -2.290	AEROB00 -4.550
Castilla Blend	AAVEQ00	71.58-71.63	71.605	+1.310	AAVEQ01	-10.230	AAXBZ00 -15.050	AAXBK00 -17.310
Vasconia	PCAGI00	77.33-77.38	77.355	+1.310	PCAGR00	-4.480	AAXCB00 -9.300	AAXBN00 -11.560
Merey 16	MUCLD00		71.505	+1.310	MULAW00	-10.330	MULAB00 -15.150	MULAD00 -17.410
Liza	ALIZA00		83.965	+1.545	ALIZD00	2.130	ALIZC00 -2.690	ALIZB00 -4.950
Unity Gold	AUNIA00		85.415	+1.545	AUNIC00	3.580	AUNIB00 -1.240	AUNID00 -3.500
Payara Gold	AYARA00		84.965	+1.545	AYARD00	3.130	AYARC00 -1.690	AYARB00 -3.950
Golden Arrowhead	GOLAH00		85.015	+1.545	GAGLW00	3.180	GAGLA00 -1.640	GAGLD00 -3.900
Latin America WTI strip	AAXBQ00		81.835	+1.045				
Latin America Futures Brent strip	AAXBQ00		86.655	+1.310				
Latin America Dated Brent strip	AAXBR00		88.915	+1.795				

Mexico Crude Postings (\$/barrel) (PGA page 1063)

	Formula	Formula Value	Constant (k)	Posting	Change
US Gulf Coast, Americas' Atlantic Coast, Caribbean					
Maya	.65 WTI MEH* + .35 ICE Brent + K	AAVLO00	86.50	AAYCP00 -11.10	PDATS09 75.40 +1.56
Isthmus	.65 WTI MEH + .35 ICE Brent + K	AAVLP00	86.50	AAYCQ00 -2.35	PDATO09 84.15 +1.56
Olmecca	.65 WTI MEH + .35 ICE Brent + K	AAVLO00	86.50	AAYCR00 -1.45	PDATT09 85.05 +1.56
Zapoteco	.65 WTI MEH + .35 ICE Brent + K	AZAPA00	86.50	AVAXB00 -6.25	AVAXC00 80.25 +1.56
US West Coast, Americas' Pacific Coast					
Maya	.65 WTI MEH + .35 ICE Brent + K	AAUFV00	86.50	AAUWK00 -5.00	AAUPK00 81.50 +1.56
Isthmus	.65 WTI MEH + .35 ICE Brent + K	AAXLZ00	86.50	AAXLY00 0.80	AAXKJ00 87.30 +1.56
Olmecca	.65 WTI MEH + .35 ICE Brent + K	AECOA00	86.50	AECAB00 0.10	AECAC00 86.60 +1.56
Zapoteco	.65 WTI MEH + .35 ICE Brent + K	AVAXD00	86.50	AVAXE00 3.35	AVAXF00 89.85 +1.56
Europe, Middle East					
Maya	ICE Brent + K	AAVLR00	89.70	AAYXA00 -10.80	AAYXE00 78.90 +1.86
Isthmus	ICE Brent + K	AAVLS00	89.70	AAYXB00 -7.45	AAYXF00 82.25 +1.86
Olmecca	ICE Brent + K	AAXNE00	89.70	AAXND00 -3.25	AAXNC00 86.45 +1.86
Zapoteco	ICE Brent + K	AVAXG00	89.70	AVAXH00 -8.65	AVAXI00 81.05 +1.86
India					
Maya	ICE Brent + K	AMAYB00	89.70	AMAYA00 -10.50	AMAYD00 79.20 +1.86
Isthmus	ICE Brent + K	AITHB00	89.70	AITHA00 -8.35	AITHD00 81.35 +1.86
Olmecca	ICE Brent + K	AOLMB00	89.70	AOLMA00 -6.90	AOLMD00 82.80 +1.86
Zapoteco	ICE Brent + K	AVAXL00	90.40	AVAXK00 -10.10	AVAXJ00 80.30 +3.30
Far East					
Maya	(Oman + Dubai)/2 + K	AAVLT00	90.40	AAYXC00 -5.90	AAYXG00 84.50 +3.30
Isthmus	(Oman + Dubai)/2 + K	AAVLU00	90.40	AAYXD00 -3.15	AAYXH00 87.25 +3.30
Olmecca	(Oman + Dubai)/2 + K	AECAD00	90.40	AECAE00 -2.85	AECAF00 87.55 +3.30
Zapoteco	(Oman + Dubai)/2 + K	AVAXM00	90.40	AVAXN00 -3.40	AVAXO00 87.00 +3.30

*Used as a proxy for another Price Reporting Agency's "WTI Houston" assessment.

Market Commentary

Platts Latin American Crude Daily Commentary

- Ecuador crude discounts narrow 20 cents/b
- Petroecuador invests \$180 million in upgrades
- Guyana Liza hits widest discount since July

Ecuadorian grades slightly strengthened on the day on Aug. 27, while Guyanese crudes fell amid an oversupplied European market.

Platts assessed both of Ecuador's Oriente and (continued on page 4)

Latin America market parity prices (\$/barrel) (PGA page 270)

Change		Mid
Maya	AAYMP00	74.367 +1.148
Merey 16	AMERA00	73.220 +1.138

Spot refined products (PGA page 164)

		\$/barrel	Mid	Change
Colombia				
FO 1.75%S FOB	PPARO00	85.04-85.06	85.050	+0.780
Diluent Naphtha Ex-Ship	AAXYB00		79.590	+1.170
Ecuador				
FO 2.2% FOB	PPASL00	78.04-78.06	78.050	+0.780
RON 95 DAP Esmeraldas	AAXYC00		132.250	+2.080
ULSD DAP Esmeraldas	AAXWF00		172.440	+0.260
Argentina				
ULSD DAP La Plata	AAXWZ00		173.160	+0.210
ULSD FOB KM 171 Area	PLUFA00		178.720	+1.260
Gasoline FOB KM 171 Area	PLUFB00		126.230	+1.250
Peru				
ULSD DAP Callao	AAXWY00		173.690	+0.510

Marine Fuel (PGA page 30)

		\$/mt	Change
0.5% FOB Singapore cargo	AMFSA00	699.080	+9.490
0.5% FOB Fujairah cargo	AMFFA00	771.020	+6.200
0.5% FOB Rotterdam barge	PUMFD00	610.750	+6.500
0.5% FOB US Gulf Coast barge	AUGMB00	666.000	+11.250
0.5% Dlvd US Atlantic Coast barge	AUAMB00	669.250	+11.000
0.5% FOB Mediterranean cargo	MFFMM00	610.750	-0.500
0.5% CIF Mediterranean cargo	MFCMM00	636.250	-0.750
		\$/barrel	
0.5% FOB US Gulf Coast barge	AUGMA00	104.880	+1.770
0.5% Dlvd US Atlantic Coast barge	AUAMA00	105.390	+1.730
		vs FO 380 MOPS strip (\$/mt)	
0.5% FOB Singapore cargo	AMOPA00	167.390	+12.760

US benchmarks

		¢/gal	Mid	Change
US Gulf Coast prompt pipeline (PGA page 156)				
Unleaded 87	PGACT00	324.74–324.84	324.790	+5.480
ULSD	AATGY00	417.28–417.38	417.330	+1.250
ULSHO	AAXFD00	388.58–388.68	388.630	+0.800
No.2 Oil	POAED00	375.23–375.33	375.280	+1.250
Jet 54 grade	PJAB000	372.73–372.83	372.780	+3.250
US Gulf Coast RVP adjustments (PGA page 330)				
CBOB -1 psi	AGLOB00		5.500	0.000
Prem CBOB -1 psi	AGLOC00		5.500	0.000
CBOB +1 psi	AGLOA00		-1.300	+1.600
Prem CBOB +1 psi	AGHOA00		-1.300	+1.600
US Gulf Coast forward pipeline strip (PGA page 156)				
ULSD 15-30 Day	AUSGI00		408.020	+2.860
ULSD 21-35 Day	AUSGJ00		405.160	+3.000
ULSD 7-21 Day	AUSGK00		412.140	+2.680
Jet Fuel 15-30 Day	AUSGE00		373.500	+6.910
Jet Fuel 21-35 Day	AUSGF00		371.340	+6.850
Jet Fuel 7-21 Day	AUSGG00		376.830	+6.990

NYMEX 2:30pm Eastern Settlement (PGA page 701)

Crude oil (\$/barrel)				ULSD (¢/gal)			RBOB Unleaded (¢/gal)				
Oct	AAWS001	83.53	+1.30	Oct	AAHS001	427.87	+1.87	Oct	AARS001	338.42	+6.41
Nov	AAWS002	81.97	+1.12	Nov	AAHS002	417.53	+3.00	Nov	AARS002	299.04	+2.98
Dec	AAWS003	80.11	+0.84	Dec	AAHS003	404.60	+3.75	Dec	AARS003	280.62	+3.44

Mexico refined products (PGA page 164)

		\$/barrel	Change		Peso/liter	Change
Gasoline DAP Eastern Mexico	AAXWA00	120.280	+0.910	AATFH00	12.840	+0.110
Gasoline DAP Rosarito	AATFA00	124.400	+0.890	AATFK00	13.280	+0.110
Gasoline DAP Lazaro Cardenas	AATFD00	123.930	+0.890	AATFN00	13.230	+0.110
ULSD DAP Eastern Mexico	AAXWE00	165.350	+0.940	AATFI00	17.650	+0.110
ULSD DAP Rosarito	AATFB00	171.420	+1.070	AATFL00	18.300	+0.130
ULSD DAP Lazaro Cardenas	AATFE00	170.890	+1.070	AATFO00	18.240	+0.130
Jet DAP Eastern Mexico	AATFG00	161.030	+2.930	AATFJ00	17.190	+0.330
Jet DAP Rosarito	AATFC00	166.380	+2.520	AATFM00	17.760	+0.280
Jet DAP Lazaro Cardenas	AATFF00	166.740	+2.880	AATFP00	17.800	+0.320

		¢/gal	Mid	Change
US Gulf Coast FOB cargo products (PGA page 156)				
Export ULSD	AAXRV00		391.400	+2.240
Export ULSD (\$/mt)	AAXRW00		1224.690	+7.010
RVO (Current Year)	RVOR002		28.9922	+0.4413
US Gulf Coast FOB cargo export vs forward pipeline (PGA page 156)				
ULSD Mexico	AUSGH00		6.750	0.000
ULSD Brazil	AUSGA00		7.250	0.000
ULSD EN590	AUSGB00		8.250	0.000
Jet A	AUSGC00		3.000	0.000
Jet A-1	AUSGD00		3.000	0.000
US Gulf Coast waterborne products (PGA page 156)				
Unleaded 87	PGACU00	328.24–328.34	328.290	+5.480
Unleaded 93	PGAIX00		369.040	+5.480
CBOB	AAWES00		302.290	+3.230
CBOB 93	AGWBB00		339.290	+3.230
ULSD	AATGZ00	424.28–424.38	424.330	+1.250
No.2 Oil	POAEE00	376.73–376.83	376.780	+1.250
Jet 54 grade	PJABM00	375.73–375.83	375.780	+3.250
Naphtha	AALPG00	223.99–224.09	224.040	+12.980
		\$/barrel	Mid	Change
USGC HSFO	PUAFZ00	70.76–70.78	70.770	-0.030

		¢/gal	Mid	Change
US Gulf Coast waterborne products ex RVO (PGA page 156)				
Unleaded 87	AGWBD00		299.300	+5.040
Unleaded 93	AGWBE00		340.050	+5.040
CBOB	AGWBA00		273.300	+2.790
CBOB 93	AGWBC00		310.300	+2.790
ULSD	AGWBF00		395.338	+0.809
		\$/barrel	Mid	Change
New York products (PGA page 152)				
Fuel oil 1%S	PUAA000	87.47–87.49	87.480	+1.430
Fuel oil 3%S	PUAAX00	78.33–78.35	78.340	-0.010
Crudes 2:30pm Eastern (PGA pages 210 and 214)				
WTI 1st month	PCACG00	83.52–83.54	83.530	+1.300
WTI 2nd month	PCACH00	81.96–81.98	81.970	+1.120
WTI MEH	AAYRG00		84.780	+1.400
Mars 1st month	AAMBR00	84.52–84.54	84.530	+1.300
Mars 2nd month	AAMBU00	82.96–82.98	82.970	+2.120
LLS	PCABN00	86.52–86.54	86.530	-2.450
ANS	PCAAD00	88.17–88.21	88.190	+1.250
Crudes at 16:30 London (PGA page 1210)				
Bonny Light	PCAIC00	92.15–92.19	92.170	+0.245

Caribbean product postings (PGA page 466)

Effective date 27Aug26		
		¢/gal
Mogas 92 RON Unleaded	PPQAE00	383.00
Mogas 95 RON Unleaded	PPQAF00	388.00
Dual Purpose Kerosene	PPQAB00	395.00
Gasoil 45 Cetane 0.1%S	PPQAC00	431.00
		\$/b
Bunker C Fuel Oil	PPQAA00	86.00
Basis: St. Croix		
Source: Antilles		

Brazil FCA Domestic (PGA page 1631)

Effective date 27Aug26				
		R\$/cu m*		¢/gal
ULSD S10 FCA Itaqui	ULFCA00	5103.000	ULFCB00	374.019
ULSD S10 FCA Suape	ULFCC00	5117.400	ULFCD00	375.074
ULSD S10 FCA Santos	ULFCE00	5236.100	ULFCF00	383.774
ULSD S10 FCA Paranagua	ULFCG00	5207.300	ULFCH00	381.663
ULSD S10 FCA Paulinia	ULFCI00	4531.100	ULFCJ00	332.102
ULSD S10 FCA Araucaria	ULFCK00	4492.300	ULFCL00	329.258
Gasoline FCA Suape	GASCA00	3247.600	GASCB00	238.029
Gasoline FCA Itaqui	GASCC00	3090.300	GASCD00	226.500
Gasoline FCA Santos	GASCE00	3520.800	GASCF00	258.053
Gasoline FCA Paranagua	GASCG00	3480.900	GASCH00	255.129

*Brazilian real per cubic meter.

US LPG (PGA page 780)

	Code	Mid	Change
Enterprise Mt Belvieu (¢/gal)			
Ethane purity M1	PMUDB05	24.250	+0.250
Propane M1	PMAAY00	68.750	0.000
Propane M2	AAWUD00	69.250	0.000
Normal butane M1	PMAAI00	109.000	+1.500
Natural gasoline M1	PMABY05	182.125	+2.625
Natural gasoline M2	AAWUG00	181.875	+2.625
		(\$/mt)	
Propane	AAXDD00	358.190	0.000
Normal butane	AAXDC00	493.770	+6.795
Waterborne FOB USGC (¢/gal)			
Propane	AAXIN00	76.750	+0.240
Propane vs. Mt Belvieu	AAXIP00	5.000	0.000
Butane	ABTNA00	113.900	+0.860
Butane vs. Mt Belvieu	ABTNC00	5.000	0.000
LPG 22:22	ALPUA00	95.320	+0.540
LPG 22:22 vs. Mt Belvieu	ALPUC00	5.000	0.000
		(\$/mt)	
Propane	AAXIM00	399.870	+1.250
Propane vs. Mt Belvieu	AAXIO00	26.050	0.000
Butane	ABTNB00	515.970	+3.900
Butane vs. Mt Belvieu	ABTND00	22.650	0.000
LPG 22:22	ALPUB00	457.910	+2.550
LPG 22:22 vs. Mt Belvieu	ALPUD00	24.350	0.000

Brazil DAP cargo (PGA page 164)

	Code	R\$/cu m	Change	Code	¢/gal	Change	Code	\$/b	Change
US vs all-origin									
ULSD Itaqui spread	ULITI00	0.000	----	ULITJ00	0.000	----			
ULSD Suape spread	ULSUI00	0.000	----	ULSUJ00	0.000	----			
ULSD Belem spread	ULBEI00	0.000	----	ULBEJ00	0.000	----			
ULSD Aratu spread	ULARI00	0.000	----	ULARJ00	0.000	----			
ULSD Santos spread	ULSAI00	0.000	----	ULSAJ00	0.000	----			
ULSD Paranagua spread	ULPAI00	0.000	----	ULPAJ00	0.000	----			
Gasoline Itaqui spread	GSITI00	4.500	+2.000	GSITJ00	1.890	+0.840			
Gasoline Suape spread	GSSUI00	4.500	+2.000	GSSUJ00	1.890	+0.840			
Gasoline Belem spread	GSBEI00	4.500	+2.000	GSBEJ00	1.890	+0.840			
Gasoline Aratu spread	GSARI00	4.500	+2.000	GSARJ00	1.890	+0.840			
Gasoline Santos spread	GSSAI00	4.500	+2.000	GSSAJ00	1.890	+0.840			
Gasoline Paranagua spread	GSPAI00	4.500	+2.000	GSPAJ00	1.890	+0.840			
ULSD									
Itaqui	ULITH00	5648.136	+34.765	ULITF00	414.030	+1.750	ULITG00	173.893	+0.735
Itaqui (US-origin)	BUITB00	5648.136	+34.765	ULITC00	414.030	+1.750	BUITA00	173.893	+0.735
Suape	ULSUH00	5654.957	+34.778	ULSUF00	414.530	+1.750	ULSUG00	174.103	+0.735
Suape (US-origin)	BUSUB00	5654.957	+34.778	ULSUC00	414.530	+1.750	BUSUA00	174.103	+0.735
Belem	ULBEH00	5689.061	+34.844	ULBEF00	417.030	+1.750	ULBEG00	175.153	+0.735
Belem (US-origin)	BUBEB00	5689.061	+34.844	ULBEC00	417.030	+1.750	BUBEA00	175.153	+0.735
Aratu	ULARH00	5695.882	+34.857	ULARF00	417.530	+1.750	ULARG00	175.363	+0.735
Aratu (US-origin)	BUARB00	5695.882	+34.857	ULARC00	417.530	+1.750	BUARA00	175.363	+0.735
Santos	ULSAH00	5702.703	+34.870	ULSAF00	418.030	+1.750	ULSAG00	175.573	+0.735
Santos (US-origin)	BUSAH00	5702.703	+34.870	ULSAC00	418.030	+1.750	BUSAA00	175.573	+0.735
Paranagua	ULPAH00	5709.524	+34.883	ULPAF00	418.530	+1.750	ULPAG00	175.783	+0.735
Paranagua (US-origin)	BUPAB00	5709.524	+34.883	ULPAC00	418.530	+1.750	BUPAA00	175.783	+0.735
Gasoline									
Itaqui	BGITB00	3339.389	+30.022	GSITC00	244.790	+1.730	BGITA00	102.812	+0.727
Itaqui (US-origin)	GSITH00	3400.777	+57.371	GSITF00	249.290	+3.730	GSITG00	104.702	+1.567
Suape	BGSUB00	3335.978	+30.014	GSSUC00	244.540	+1.730	BGSUA00	102.707	+0.727
Suape (US-origin)	GSSUH00	3397.367	+57.365	GSSUF00	249.040	+3.730	GSSUG00	104.597	+1.567
Belem	BGBLB00	3366.673	+30.075	GSBEC00	246.790	+1.730	BGBEA00	103.652	+0.727
Belem (US-origin)	GSBEH00	3428.061	+57.424	GSBEF00	251.290	+3.730	GSBEG00	105.542	+1.567
Aratu	BGARB00	3363.262	+30.068	GSARC00	246.540	+1.730	BGARA00	103.547	+0.727
Aratu (US-origin)	GSARH00	3424.650	+57.417	GSARF00	251.040	+3.730	GSARG00	105.437	+1.567
Santos	BGSAB00	3373.493	+30.087	GSSAC00	247.290	+1.730	BGSAA00	103.862	+0.727
Santos (US-origin)	GSSAH00	3434.882	+57.437	GSSAF00	251.790	+3.730	GSSAG00	105.752	+1.567
Paranagua	BGPAB00	3380.314	+30.100	GSPAC00	247.790	+1.730	BGPAA00	104.072	+0.727
Paranagua (US-origin)	GSPAH00	3441.703	+57.451	GSPAF00	252.290	+3.730	GSPAG00	105.962	+1.567
Jet									
Itaqui (US origin)	AJABB00	5311.710	+101.060				AJAAB00	163.530	+2.800
Suape (US-origin)	AJABE00	5337.370	+100.460				AJAAE00	164.320	+2.780
Aratu (US-origin)	AJABA00	5352.310	+100.490				AJAAA00	164.780	+2.780
Santos (US-origin)	AJABD00	5378.300	+99.890				AJAAD00	165.580	+2.760
Paranagua (US-origin)	AJABC00	5387.070	+99.590				AJAAC00	165.850	+2.750

Napo crudes 20 cents/barrel stronger against the Latin American WTI strip up at discounts of \$6.30/b and \$16.30/b, respectively, in line with movements of competing crudes on the west coasts of US and Canada.

Meanwhile, state-run Petroecuador said it brought online upgrades at its oilfields and a key fuel terminal, as part of a \$180 million 2026 capital expenditure program aimed at boosting crude output and ensuring operational continuity.

Elsewhere in the region, all four Guyanese differentials fell by 25 cents/b against the Latin American Dated Brent strip, as market participants indicated slower demand in Europe amid prohibitive freight rates.

Platts assessed Guyana's flagship Liza crude at a discount of \$4.95/b to the strip, bringing the grade to its widest differential since July 23. This decline comes as bloated prompt supply weighs on European sour crude values, with an ample availability of Latin American crude into Europe.

"There's a number of cargoes still available [from] September that are struggling to clear," even though the October-loading program was also in full swing, one Europe-based trader said.

Platts is part of S&P Global Energy.

Platts Latin American Middle Distillate Daily Commentary

- Refined fuel prices rise, tracking crude futures
- Petroecuador upgrades oilfields, key fuel terminal

Refined fuel prices across Latin America rose Aug. 27, tracking higher crude oil futures as Middle East tensions remained in focus.

NYMEX October WTI settled \$1.30/barrel higher at \$83.53/b and ICE October Brent climbed \$1.86/b to \$89.70/b after the White House said the US is not currently negotiating with Iran.

In Mexico, Platts assessed the price of ULSD DAP

Brazil DAP cargo (PGA page 164) (continued)

			\$/mt		R\$/kg	
Propane						
Suape	BLSUA00	536.230	+0.650	BLSUB00	2.770	+0.010
Santos	BLSAA00	579.440	+0.730	BLSAB00	2.990	+0.010

Latin America Import Parity Prices

			\$/b	Change				
Colombia (PGA page 169)								
Diesel	ACOLA00	168.290	-0.570					
Jet	ACOLC00	158.790	+1.030					
Gasoline	ACOLB00	128.480	+0.580					
Peru (PGA page 169)								
Diesel	AULSA00	178.160	-0.570					
Jet	AJETA00	168.210	+1.030					
Gasoline	AGASA00	135.820	+1.250					
Bolivia (PGA page 169)								
La Paz								
ULSD	ABLVA00	225.110	-0.580					
Jet	ABLVB00	215.010	+1.050					
Gasoline	ABLVC00	182.390	+1.270					
Santa Cruz								
ULSD	PLUFG00	205.660	+0.030					
Gasoline	PLUFH00	152.230	+0.310					
Brazil (PGA page 166)								
ULSD S10 Manaus	BUMAA00	180.490	-0.750		BUMAB00	5862.520	-12.950	
ULSD S10 Itaqui	BUITD00	179.020	-0.740		BUI TE00	5814.740	-12.960	
ULSD S10 Suape	BUSUD00	177.500	-0.730		BUSUE00	5765.530	-12.470	
ULSD S10 Aratu	BUARD00	178.710	-0.750		BUARE00	5804.740	-12.960	
ULSD S10 Santos	BUSAD00	178.930	-0.750		BUSAE00	5811.930	-13.000	
ULSD S10 Paranagua	BUPAD00	179.040	-0.760		BUPAE00	5815.620	-13.230	
ULSD S10 Tramandai	BUTRA00	178.530	-0.740		BUTRB00	5799.050	-12.790	
ULSD S10 Guamare	BUGUA00	182.270	-0.730		BUGUB00	5920.370	-12.170	
ULSD S10 Duque de Caxias	BUDEA00	184.460	-0.750		BUDEB00	5991.630	-12.650	
ULSD S10 Betim	BUBTA00	185.130	-0.750		BUBTB00	6013.380	-12.610	
ULSD S10 Cubatao	BUCUA00	179.990	-0.750		BUCUB00	5846.330	-12.930	
ULSD S10 Maua	BUMUA00	180.530	-0.750		BUMUB00	5864.000	-12.900	
ULSD S10 Paulinia	BUPLU00	181.950	-0.750		BUPLB00	5909.920	-12.810	
ULSD S10 Sao Jose dos Campos	BUSJA00	181.440	-0.750		BUSJB00	5893.450	-12.840	
ULSD S10 Araucaria	BUAUA00	180.890	-0.760		BUAUB00	5875.740	-13.120	
ULSD S10 Canoas	BUCNA00	180.420	-0.740		BUCNB00	5860.190	-12.670	
Jet Manaus	BJMAA00	170.240	+0.860		BJMAB00	5529.720	+38.700	
Jet Itaqui	BJADB00	168.890	+0.870		BJAEB00	5485.800	+38.690	
Jet Suape	BJADE00	167.430	+0.890		BJAEE00	5438.260	+39.160	
Jet Aratu	BJADA00	168.580	+0.860		BJAEA00	5475.800	+38.690	
Jet Santos	BJADD00	168.800	+0.870		BJAED00	5482.860	+38.650	
Jet Paranagua	BJADC00	168.890	+0.860		BJAEC00	5485.780	+38.440	
Jet Tramandai	BJTRA00	168.400	+0.870		BJTRB00	5469.860	+38.850	
Jet Guamare	BJGUA00	172.190	+0.880		BJGUB00	5593.100	+39.460	
Jet Duque de Caxias	BJDEA00	174.330	+0.860		BJDEB00	5662.570	+39.010	
Jet Betim	BJBTA00	175.000	+0.860		BJBTB00	5684.310	+39.040	
Jet Cubatao	BJCUA00	169.860	+0.870		BJCUB00	5517.270	+38.730	
Jet Maua	BJMUA00	170.400	+0.860		BJMUB00	5534.940	+38.760	
Jet Paulinia	BJPLU00	171.820	+0.870		BJPLB00	5580.850	+38.840	
Jet Sao Jose dos Campos	BJSJA00	171.310	+0.870		BJSJB00	5564.380	+38.810	
Jet Araucaria	BJAUA00	170.740	+0.860		BJAUB00	5545.900	+38.560	
Jet Canoas	BJCNA00	170.280	+0.870		BJCNB00	5531.000	+38.970	

Eastern Mexico at \$165.35/b, up 94 cents/b, or almost 0.6%. The assessed price of gasoline DAP Lazaro Cardenas also grew slightly at 89 cents/b, or just over 0.7%, to \$123.93/b.

In Colombia, the import parity price of jet fuel climbed \$1.03/b, or a little under 0.7%, to close at \$158.79/b, while the import parity price of gasoline rose 58 cents/b to finish at \$128.48/b, up just under 0.5%.

Platts assessed the price of gasoline FOB KM 171 in Argentina at \$126.23/b, up \$1.25/b, or 1%, from the previous day. Additionally, the assessed value of ULSD FOB KM 171 increased slightly by \$1.26/b, or just over 0.7%, to settle at \$178.72/b.

In Ecuador, Platts assessed the price of 95 RON gasoline \$2.08/b higher, or 1.6%, to \$132.25/b, while the assessed value of ULSD DAP gained modestly by 26 cents/b, or 0.15%, to \$172.44/b.

The latest prices follow state-run Petroecuador's announcement that it brought online upgrades at its oilfields and a key fuel terminal, part of a \$180 million 2026 capital expenditure program that aims to boost crude output and ensure operational continuity.

Petroecuador invested \$564,000 in the 4,200 barrels/hour P100B pumping unit at its Tres Bocas fuel terminal in Guayaquil, which handles 70% of

Latin America Import Parity Prices (continued)

		\$/barrel	Change		R\$/cu m*	Change
Gasoline Manaus	BGMAA00	106.250	+0.350	BGMAB00	3451.160	+18.180
Gasoline Itaquí	BGITC00	106.440	+0.350	BGITD00	3457.440	+18.250
Gasoline Suape	BGSUC00	105.770	+0.360	BGSUD00	3435.590	+18.280
Gasoline Aratu	BGARC00	106.140	+0.360	BGARD00	3447.440	+18.250
Gasoline Santos	BGSAC00	106.290	+0.350	BGSAD00	3452.580	+18.250
Gasoline Paranaguá	BGPAC00	106.010	+0.350	BGPAD00	3443.450	+18.240
Gasoline Tramandai	BGTRA00	106.150	+0.360	BGTRB00	3447.960	+18.280
Gasoline Guamaré	BGGUA00	110.540	+0.360	BGGUB00	3590.430	+18.590
Gasoline Duque de Caxias	BGDEA00	111.830	+0.360	BGDEB00	3632.290	+18.610
Gasoline Betim	BGBTA00	112.500	+0.360	BGBTB00	3654.030	+18.640
Gasoline Cubatao	BGCUA00	107.350	+0.350	BGCUB00	3486.990	+18.330
Gasoline Mauá	BGMUA00	107.900	+0.360	BGMUB00	3504.660	+18.360
Gasoline Paulínia	BGPLU00	109.310	+0.360	BGPLB00	3550.570	+18.440
Gasoline São José dos Campos	BGSJA00	108.800	+0.350	BGSJB00	3534.100	+18.410
Gasoline Araucária	BGAUA00	107.860	+0.350	BGAUB00	3503.570	+18.360
Gasoline Canoas	BGCNA00	108.030	+0.350	BGCNB00	3509.100	+18.400
LPG Suape**	BLSUC00	602.990	-0.070	BLSUD00	3.110	0.000
LPG Santos**	BLSAC00	620.410	-0.040	BLSAD00	3.200	0.000

*Brazilian real per cubic meter. **LPG refers to a mix of 70% propane and 30% butane.

Latin American Bunkers (\$/mt) (PGB page 870)

	Country		IFO 380 CST	Mid	Change		Marine gasoil 0.1%	Mid	Change
Delivered									
Buenos Aires	Argentina					PBABR00	1501.95–1502.05	1502.000	+2.000
El Callao	Peru					PBABW00	1564.95–1565.05	1565.000	+2.000
Valparaíso	Chile	PUAYR00	637.95–638.05	638.000	+1.000	PBABX00	1566.95–1567.05	1567.000	+1.000
Guayaquil	Ecuador	AAJOC00	608.95–609.05	609.000	+1.000	AAJOG00	1598.95–1599.05	1599.000	+1.000
Libertad	Ecuador	PUAYT00	607.95–608.05	608.000	+1.000	PBABY00	1597.95–1598.05	1598.000	+1.000
Cartagena	Colombia	AAJOA00	684.95–685.05	685.000	+1.000	PBACW00	1262.95–1263.05	1263.000	+1.000
Montevideo	Uruguay					PBADA00	1453.95–1454.05	1454.000	+2.000
Santos	Brazil					AAXW000		1380.000	-2.000

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Contact Client Services: support.energy@spglobal.com;
Americas: +1-800-752-8878; Europe & Middle East: +44-20-7176-6111;
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the country's gasoline, diesel and LPG deliveries, the company said in a statement late Aug. 26.

Platts is part of S&P Global Energy.

Platts Latin American Bunker Daily Commentary

- Latin American fuel oil prices edge higher
- Singapore 0.5%S boosts Brazil's
- MGO reverts the initial trend on NYMEX ULSD

Marine fuel prices in Latin America remained closely tied to the global market Aug. 27, with ultra-low sulfur diesel (ULSD) boosting marine gasoil (MGO) prices in the region.

Spot marine gasoil prices rallied at the close of the session, supported by increases in the NYMEX ULSD market.

Platts, part of S&P Global Energy, assessed MGO up \$2/metric ton day over day at most ports in the region, except in Santos, Brazil, where MGO was assessed at \$1,380/mt delivered, down \$2.

On the marine fuel 0.5%S-very low sulfur fuel oil (VLSFO) side, Mercosur ports saw the steepest climb, with each rising \$9/mt from the previous session, followed by Panama and Peru, which rose \$7/mt day over day.

The remaining Latin American ports saw VLSFO rose \$1/mt from the previous session.

ICE Brent crude futures climbed \$2 to \$89.81/barrel, while NYMEX ULSD futures inched up 1.87 cents to \$4.2787/gallon.

Platts Brazil Diesel Daily Commentary

- Spot diesel prices hold steady Aug. 27
- Subsidized volumes limit import competition
- Indian cargoes trade at 8-cent premium

Brazilian ultra low sulfur diesel spot market prices were assessed steady Aug. 27, amid market

Latin American Bunkers (\$/mt) (PGB page 870) (continued)

	Country		IFO 380 CST	Mid	Change		Marine gasoil 0.1%	Mid	Change
Ex-wharf									
Balboa	Panama	PUBAD00	626.95–627.05	627.000	+2.000	PBACU00	1397.95–1398.05	1398.000	+2.000
Cristobal	Panama	PUAEF00	676.95–677.05	677.000	+2.000	POABJ00	1401.95–1402.05	1402.000	+2.000
Panama Canal	Panama	AAXWG00		627.000	+2.000	AAXWI00		1398.000	+2.000

Latin America Marine Fuel 0.5% Bunkers (\$/mt)

Country			Mid	Change
Delivered				
Buenos Aires	Argentina	MFBAD00	750.000	+9.000
Cartagena	Colombia	MFCRD00	753.000	+1.000
Santos	Brazil	MFSAD00	770.000	+9.000
Valparaiso	Chile	AMFVA00	907.000	+1.000
Callao	Peru	AMFCA00	821.00	+7.00
Guayaquil	Ecuador	AMFGY00	846.00	+1.00
La Libertad	Ecuador	AMFLB00	845.00	+1.00
Montevideo	Uruguay	AMFMT00	841.00	+9.00
Ex-wharf				
Balboa	Panama	MFBAE00	764.000	+7.000
Cristobal	Panama	ACBAL00	768.000	+7.000
Panama Canal	Panama	APNMA00	764.000	+7.000

Spot Tanker Rates

From	To	Cargo size (kt)		Worldscale		\$/mt	
Clean Medium Range Tankers West of Suez (PGT page 1910)							
Mediterranean	UK Continent	PFADCSZ	30	PFADC10	175.00	TCABA00	25.39
Mediterranean	US Atlantic Coast	PFACWSZ	37	PFACW10	115.00	TCABC00	21.77
Mediterranean	Mediterranean	PFADBSZ	30	PFADB10	165.00	TCAAY00	12.84
UK Continent	UK Continent	PFALYSZ	22	PFALY00	245.50	TCABV00	16.45
UK Continent	US Atlantic Coast	PFAMASZ	37	PFAMA00	100.00	TCABX00	15.46
UK Continent	US Gulf Coast	PFAMBSZ	37	PFAMB00	95.00	TCACA00	44.16
Black Sea	Mediterranean	PFABXSZ	30	PFABX00	195.00	TCAAP00	18.97

Clean Medium Range Tankers East of Suez (PGT page 2920)

				Worldscale			
Arab Gulf	West Coast India	PFABMSZ	35	PFABM10	500.00	TCAAF00	40.50
Arab Gulf	Japan	PFABNSZ	35	PFABN10	445.00	TCAAH00	98.83
Singapore	Japan	PFAEBSZ	30	PFAEB10	276.00	TCABP00	31.22

Lumpsum('000)

Singapore	Hong Kong	PFAKWSZ	30	PFAKW10	700	TCADI00	23.33
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Clean Long Range Tankers East of Suez (PGT page 2922)

				Worldscale			
Arab Gulf	Japan	PFAEYSZ	55	PFAEY10	490.00	TCAAI00	108.83
Arab Gulf	Japan	PFAMTSZ	75	PFAMT00	485.00	TCAAJ00	107.72

Dirty Panamax Tankers Americas (PGT page 1962)

				Worldscale			
Caribbean	US Gulf Coast	PFANZSZ	50	PFANZ00	465.00	TDABA00	45.34

Dirty Aframax Tankers West of Suez and Americas (PGT pages 1960 and 1962)

				Worldscale			
Caribbean	US Atlantic Coast	PFALTSZ	70	PFALT10	190.00	TDAAJ00	17.94
Mediterranean	Mediterranean	PFAJPSZ	80	PFAJP10	260.00	TDABL00	28.13

participants reporting weakness in prices for final consumers. Trade activity across the entire distribution chain remained subdued, and no fresh negotiations were confirmed on the day.

In Brazil's South and Southeast ports, assessments were steady. Platts assessed FCA Santos at 5,236.10 reais/cubic meter, and FCA Paranagua at 5,207.30 reais/cubic meter, both locations reflecting a premium of 1,905 reais/cubic meter over Petrobras' posted price.

Still, in the South and Southeast regions, assessments of inland hubs remained unchanged. Platts FCA Paulinia was assessed at 4,531.10 reais/cubic meter, and a premium of 1,200 reais/cubic meter over Petrobras' posted price. The Araucaria was assessed at 4,492.30 reais/cubic meter, reflecting a premium of 1,190 reais/cubic meter over Petrobras' posted price.

In the North and Northeast, trading activity remained largely stalled, and participants said subsidized volumes continue to dominate regional price formation, limiting the competitiveness of imported diesel offered at full replacement value and constraining liquidity for those barrels.

Platts assessed FCA Itaquí at 5,103.0 reais/cubic meter, and FCA Suape at 5,117.40 reais/cubic meter, both ports unchanged from Aug. 26, and settled a premium of 1,950 reais/cubic meter over Petrobras' posted price.

Platts assessed DAP Itaquí diesel at 414.03 cents/gallon on Aug. 27, at a 3.5-cent/gal discount to October NYMEX ULSD futures.

Market sources report that Indian S10 cargoes are being negotiated for delivery to Itaquí, with arrival expected to Oct. 1-5.

"For an early October window out of India, we are looking at an arrival in Itaquí about mid-October," one market participant said.

"India isn't reaching lower basis levels in any window under the current arbitrage, and the basis is moving up this week," another source said.

Spot Tanker Rates (continued)

From	To	Cargo size (kt)	Worldscale	\$/mt
Mediterranean	US Gulf Coast	PFAJOSZ 80	PFAJ010 145.00	TDABU00 35.96
UK Continent	UK Continent	PFAKDSZ 80	PFAKD10 215.00	TDACD00 22.85
UK Continent	US Atlantic Coast	PFAKESZ 80	PFAKE10 150.00	TDACG00 24.69

Dirty Suezmax Tankers West of Suez (PGT page 1970)

From	To	Cargo size (kt)	Worldscale	\$/mt
West Africa	US Gulf Coast	PFAIASZ 130	PFAIA10 252.50	TDACV00 56.48
UK Continent	US Gulf Coast	PFAHNSZ 135	PFAHN10 200.00	TDACH00 43.98
Mediterranean	US Gulf Coast	PFAHGSZ 135	PFAHG10 200.00	TDABS00 49.60

Dirty VLCC Tankers Americas (PGT page 1972)

From	To	Cargo size (kt)	Lumpsum(million)	\$/mt
Caribbean	China	TDAFLSZ 270	TDAFL00 23.50	TDAFK00 87.04
Caribbean	Singapore	TDAFNSZ 270	TDAFN00 22.50	TDAFM00 83.33
Caribbean	West Coast India	TDAFPSZ 270	TDAFP00 22.50	TDAF000 83.33

Dirty Aframax Tankers East of Suez (PGT page 2970)

From	To	Cargo size (kt)	Worldscale	\$/mt
Arab Gulf	East	PFAJDSZ 80	PFAJD10 580.00	TDAAC00 110.90

Dirty VLCC Tankers East of Suez (PGT page 2980)

From	To	Cargo size (kt)	Worldscale	\$/mt
Arab Gulf	Far East	PFAOCSZ 270	PFAOC00 645.00	TDAAB00 139.26
Arab Gulf	US Gulf Coast	PFAOGSZ 280	PFAOG00 326.00	TDAAN00 133.11

Latin America Import Parity Prices Weekly Averages

		\$/barrel	Change			
Colombia (PGA page 171)						
Diesel	ACOLA04	174.888	+8.246			
Jet	ACOLC04	167.802	+5.958			
Gasoline	ACOLB04	128.616	+4.748			
Peru (PGA page 171)						
Diesel	AULSA04	184.082	+8.548			
Jet	AJETA04	176.582	+6.244			
Gasoline	AGASA04	134.512	+4.198			
Bolivia (PGA page 171)						
La Paz						
ULSD	ABLVA04	231.130	+8.682			
Jet	ABLVB04	223.512	+6.340			
Gasoline	ABLVC04	181.054	+4.268			
Santa Cruz						
ULSD	PLUFG04	212.270	+10.770			
Gasoline	PLUFH04	157.660	+0.410			
		\$/barrel	Change		R\$/cu m*	Change
Brazil (PGA page 168)						
ULSD S10 Manaus	BUMAA04	187.37	+9.92	BUMAB04	6108.01	+323.49
ULSD S10 Itaquí	BUITD04	185.84	+9.81	BUIIE04	6058.22	+319.91
ULSD S10 Suape	BUSUD04	184.27	+9.60	BUSUE04	6007.02	+313.05
ULSD S10 Aratu	BUARD04	185.54	+9.81	BUARE04	6048.22	+319.91
ULSD S10 Santos	BUSAD04	185.76	+9.82	BUSAE04	6055.55	+320.42
ULSD S10 Paranagua	BUPAD04	185.90	+9.92	BUPAE04	6060.18	+323.63
ULSD S10 Tramandai	BUTRA04	185.40	+9.83	BUTRB04	6043.86	+320.61
ULSD S10 Guamare	BUGUA04	189.04	+9.60	BUGUB04	6162.43	+313.09
ULSD S10 Duque de Caxias	BUDEA04	191.29	+9.83	BUDEB04	6235.91	+320.46
ULSD S10 Betim	BUBTA04	191.96	+9.82	BUBTB04	6257.74	+320.47
ULSD S10 Cubatao	BUCUA04	186.82	+9.82	BUCUB04	6090.08	+320.43

Market sources also said Russian S10 cargoes are not available, with no recent loadings and possible arrivals only in October.

“There haven’t been any Russian loadings; maybe we’ll see something in October,” said a trader familiar with the matter.

As for pricing, the prevailing basis for non-restricted Indian S10 imports is reported at an 8-cent/gallon premium to October ULSD futures.

“Cargoes loaded in September will only arrive on an October basis, since there’s no roll-over available,” said another source.

NYMEX October heating oil ULSD contracts settled at \$3/gal, a slight increase of 3 cents from Aug. 26. The dollar-to-real exchange was quoted higher at 5.1647 reais/\$1 at 4:30 pm Sao Paulo time.

Platts is part of S&P Global Energy.

Platts Brazil Gasoline Daily Commentary

- Itaqui trades close at 570-600 reais premiums
- Suape assessment drops 290 reais
- Southeast market remains quiet with no activity

Brazilian domestic gasoline prices fell in the Northeast region Aug. 27, as activity starts to normalize.

Two trades of 300 and 500 cubic meters were reported in Itaqui at 570 and 600 reais/cubic meter premiums to Petrobras’ ETM São Luís, respectively.

Meanwhile, offers were reported in Itaqui and Suape ports from premiums of 750 to 975 reais to Petrobras ETM São Luís and ETM Ipojuca references. Buyer interest was talked from 600 to 674 premiums to Petrobras’ ETM São Luís reference.

Platts assessed gasoline FCA Suape at 3,247.60 reais/cubic meter, down 290 reais and at a 740-premium to Petrobras’ ETM Ipojuca. FCA Itaqui at 3,090.30 reais/cubic meter, down 430 reais and at a premium of 600 reais to Petrobras’ ETM São Luís reference.

Latin America Import Parity Prices Weekly Averages (continued)

		\$/barrel	Change		R\$/cu m*	Change
ULSD S10 Maua	BUMUA04	187.36	+9.83	BUMUB04	6107.82	+320.43
ULSD S10 Paulinia	BUPLU04	188.78	+9.83	BUPLB04	6153.90	+320.44
ULSD S10 Sao Jose dos Campos	BUSJA04	188.27	+9.82	BUSJB04	6137.37	+320.44
ULSD S10 Araucaria	BUAU04	187.75	+9.92	BUAUB04	6120.52	+323.64
ULSD S10 Canoas	BUCNA04	187.28	+9.83	BUCNB04	6105.22	+320.63
Jet Manaus	BJMAA04	179.51	+7.53	BJMAB04	5851.96	+245.98
Jet Itaqui	BJADB04	178.11	+7.43	BJAEB04	5806.15	+242.61
Jet Suape	BJADE04	176.59	+7.24	BJAEE04	5756.73	+236.14
Jet Aratu	BJADA04	177.80	+7.43	BJAEA04	5796.15	+242.61
Jet Santos	BJADD04	178.02	+7.45	BJAED04	5803.35	+243.09
Jet Paranagua	BJADC04	178.14	+7.54	BJAEC04	5807.15	+246.12
Jet Tramandai	BJTRA04	177.66	+7.45	BJTRB04	5791.47	+243.27
Jet Guamare	BJGUA04	181.36	+7.23	BJGUB04	5912.14	+236.17
Jet Duque de Caxias	BJDEA04	183.55	+7.45	BJDEB04	5983.71	+243.13
Jet Betim	BJBTA04	184.22	+7.45	BJBTB04	6005.53	+243.13
Jet Cubatao	BJCUA04	179.08	+7.45	BJCUB04	5837.88	+243.10
Jet Maua	BJMUA04	179.62	+7.45	BJMUB04	5855.62	+243.10
Jet Paulinia	BJPLU04	181.04	+7.45	BJPLB04	5901.70	+243.11
Jet Sao Jose dos Campos	BJSJA04	180.53	+7.45	BJSJB04	5885.17	+243.10
Jet Araucaria	BJAU04	179.99	+7.54	BJAUB04	5867.49	+246.13
Jet Canoas	BJCNA04	179.54	+7.45	BJCNB04	5852.83	+243.28
Gasoline Manaus	BGMAA04	107.80	+2.70	BGMAB04	3514.29	+88.56
Gasoline Itaqui	BGITC04	107.95	+2.60	BGITD04	3519.01	+85.50
Gasoline Suape	BGSUC04	107.27	+2.59	BGSUD04	3497.04	+85.07
Gasoline Aratu	BGARC04	107.64	+2.60	BGARD04	3509.01	+85.50
Gasoline Santos	BGSAC04	107.80	+2.61	BGSAD04	3514.16	+85.54
Gasoline Paranagua	BGPAC04	107.52	+2.61	BGPAD04	3505.09	+85.75
Gasoline Tramandai	BGTRA04	107.71	+2.67	BGTRB04	3511.14	+87.72
Gasoline Guamare	BGGUA04	112.04	+2.59	BGGUB04	3652.44	+85.11
Gasoline Duque de Caxias	BGDEA04	113.33	+2.60	BGDEB04	3694.53	+85.58
Gasoline Betim	BGBTA04	114.00	+2.60	BGBTB04	3716.35	+85.58
Gasoline Cubatao	BGCUA04	108.86	+2.61	BGCUB04	3548.69	+85.54
Gasoline Maua	BGMUA04	109.40	+2.60	BGMUB04	3566.43	+85.55
Gasoline Paulinia	BGPLU04	110.81	+2.60	BGPLB04	3612.51	+85.56
Gasoline Sao Jose dos Campos	BGSJA04	110.31	+2.61	BGSJB04	3595.98	+85.55
Gasoline Araucaria	BGAUA04	109.37	+2.61	BGAUB04	3565.43	+85.76
Gasoline Canoas	BGCNA04	109.59	+2.67	BGCNB04	3572.50	+87.72
		\$/mt	Change		R\$/kg	Change
LPG Suape**	BLSUC04	620.31	+22.96	BLSUD04	3.21	+0.12
LPG Santos**	BLSAC04	638.45	+23.14	BLSAD04	3.31	+0.12

*Brazilian real per cubic meter. **LPG refers to a mix of 70% propane and 30% butane.

Brazil DAP Cargoes Diff to NYMEX* (¢/gal) (PGA pages 370, 470)

	Code	US-origin	Change	Code	All-origin	Change
ULSD Itaqui	ULITD00	-3.500	-1.250	ULITE00	-3.500	-1.250
ULSD Suape	ULSUD00	-3.000	-1.250	ULSUE00	-3.000	-1.250
ULSD Belem	ULBED00	-0.500	-1.250	ULBEE00	-0.500	-1.250
ULSD Aratu	ULARD00	0.000	— — —	ULARE00	0.000	— — —
ULSD Santos	ULSAD00	0.500	-1.250	ULSAE00	0.500	-1.250
ULSD Paranagua	ULPAD00	1.000	-1.250	ULPAE00	1.000	-1.250
Gasoline Itaqui	GSITD00	-49.750	+0.750	AGITA00	-54.250	-1.250
Gasoline Suape	GSSUD00	-50.000	+0.750	AGSUA00	-54.500	-1.250
Gasoline Belem	GSBED00	-47.750	+0.750	AGBEA00	-52.250	-1.250
Gasoline Aratu	GSARD00	-48.000	+0.750	AGARA00	-52.500	-1.250
Gasoline Santos	GSSAD00	-47.250	+0.750	AGSOA00	-51.750	-1.250
Gasoline Paranagua	GSPAD00	-46.750	+0.750	AGPAA00	-51.250	-1.250

*The differential rolls over to NYMEX Mo2 after the 15th each month.

In the Southeast region, the market remained quiet with no offers and bids reported.

Platts, part of S&P Global Energy, assessed gasoline FCA Santos at 3,520.80 reais/cubic meter and FCA Paranaguá at 3,490.90 reais/cubic meter, both at a 900-real premium to Petrobras' EXA Paulínia and EXA Araucária postings.

NYMEX October RBOB contracts settled at \$2.9904/gallon, up 2.98 cents from Aug. 26. The US dollar-to-real exchange rate rose to 5.1647 reais/\$1.

Platts Latin American Dated Brent Strip Rationale

Platts Latin American Dated Brent strip <AAXBR00> assessment rationale:

This assessment reflects the value of forward Dated Brent at the US close for the loading period reflected in the Latin American crude market. Dated Brent-related differentials for all Latin American crudes reflect values relative to the value of forward Dated Brent that prevails at the time of loading. As an example, on July 1, Platts assesses the value of Latin American crudes loading in the month of August. Therefore, the Dated Brent related basis for Platts Latin American crude assessments on July 1 reflects the average of prevailing Dated Brent swaps for Aug. 1-31.

Platts is part of S&P Global Energy.

Platts Liza FOB Guyana Daily Rationale & Exclusions

Liza FOB Guyana <ALIZA00> assessment rationale:

Platts assessed Liza crude on Aug. 27 based on its last known spread to Payara Gold. No activity for Liza crude was reported in the Aug. 27 Platts Market on Close assessment process.

Platts is part of S&P Global Energy.

Exclusions: Platts did not exclude any market data from the Aug. 27 Platts Market on Close assessment process.

Platts Unity Gold FOB Guyana Daily Rationale & Exclusions

Unity Gold FOB Guyana <AUNIA00> assessment rationale:

Platts assessed Unity Gold crude on Aug. 27 based on price movements of competing crudes. No activity for Unity Gold crude was reported in the Aug. 27 Platts Market on Close assessment process.

Platts is part of S&P Global Energy.

Exclusions: Platts did not exclude any market data from the Aug. 27 Platts Market on Close assessment process.

Subscriber Notes

Platts consults market on Chile import parity prices for gasoline, diesel and jet

Platts, part of S&P Global Energy, is proposing to launch import-parity prices for gasoline, diesel and jet fuel in Chile.

The prices would represent the cost of each product imported on the day of publication. They include the product value, freight, demurrage, storage, insurance, losses and quality differences, customs and agency fees, where applicable. The assessments would be published daily in dollars per barrel, along with weekly and monthly averages.

These assessments will be published on PGA/PRF 169, 170, 171, and in LatinWire .

Initial market feedback has indicated support for these assessments. Platts is seeking feedback for specific ports and cities to use for its calculations, as well as any specific costs to take into account.

Please send all feedback and comments by Sept. 7 to americas_products@spglobal.com and pricegroup@spglobal.com. For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing.

Platts will consider all comments received and will make comments not marked as confidential available upon request.

Platts will discontinue the Brazilian Decarbonization Credits CBIO Rationale and Commentary

Platts, part of S&P Global Energy, will discontinue the publication of the rationale and market commentary for the Brazilian Decarbonization Credits, or CBIO, assessment, effective Sept. 18, 2026.

The CBIO price assessment will continue to be published. Relevant CBIO pricing and market information will remain available in the daily Biofuelscan, and the weekly Ethanol Weekly, Biomass-Based Diesel Report, and Brazil Fuels Weekly.

This change will streamline publication of supporting commentary while maintaining the availability of the CBIO price assessment and relevant market information.

Please send any comments or feedback to platts_biofuels@spglobal.com.

For written comments, please provide a clear indication if comments are not intended for publication by Platts for public viewing. Platts will consider all comments received and will make comments not marked as confidential available upon request.

Platts Yields & Netbacks, Effective August 27, 2026 (\$/barrel)

US Gulf Coast (PGA page 833)

	Crack Yield	Freight	Crack Netback	Crude Price	Crack Margin
Agbami	AGGCY00 136.47	AGGFA00 6.98	AGGCN00 129.49	AAQZB00 88.62	AGGCM00 38.88
Arab Berri	BEGCY00 131.90	TDDAC00 1.32	BEGCN00 130.59	AAXCT00 90.48	BEGCM00 40.11
Arab Heavy	AHGCY00 107.84	TDDAJ00 1.39	AHGCN00 106.45	AAAXDI00 87.18	AHGCM00 19.27
Arab Light	LIGCY00 124.52	TDDAR00 1.35	LIGCN00 123.17	AAXCU00 89.13	LIGCM00 34.04
Arab Medium	MEGCY00 115.01	TDDAZ00 1.35	MEGCN00 113.65	AAXDN00 87.93	MEGCM00 25.72
Bakken	BKGCY00 133.09	TDDRP00 7.78	BKGCN00 125.31	AAXPP00 82.04	BKGCN00 43.27
Basrah Medium	BLGCM00 110.32	TDDBS00 18.81	BLGCN00 91.51	BSMAM01 63.23	BLGCM00 -1.08
Bonny Light	YLGCM00 136.90	TDDBX00 7.56	YLGCM00 129.34	PCAIC00 92.17	YLGCM00 35.18
Brent	BRGCM00 130.58	TDDCB00 6.62	BRGCN00 123.97	AAVJA00 90.20	BRGCM00 31.78
Cabinda	CBGCM00 127.20	TDDCF00 8.28	CBGCN00 118.92	PCAFD00 88.27	CBGCM00 28.66
Eagle Ford	EAGCY00 132.43			AAAYAT00 85.39	EAGCM00 47.04
Escalante	ECGCY00 115.57	TDDCV00 9.60	ECGCN00 105.97	PCAGC00 82.16	ECGCM00 22.85
Forties	FTGCM00 130.17	FTGFA00 6.04	FTGCN00 124.13	PCADJ00 89.49	FTGCM00 32.65
Isthmus	ISGCM00 125.94	TDDDJ00 1.76	ISGCN00 124.18	PDATO09 84.15	ISGCM00 40.03
LLS	LLGCM00 136.66	TDDQW00 0.55	LLGCN00 136.11	PCABN00 86.53	LLGCM00 49.58
Mars	MRGCM00 118.90	TDDQY00 0.55	MRGCN00 118.35	AAMBR00 84.53	MRGCM00 33.82
Maya	MYGCM00 92.36	TDDDP00 1.83	MYGCN00 90.53	PDATS09 75.40	MYGCM00 15.13
Olmecca	OLGCM00 132.72	TDDDY00 1.79	OLGCN00 130.93	PDATT09 85.05	OLGCM00 45.88
Poseidon	PDGCM00 118.83	PDGFA00 0.00	PDGCN00 118.83	AABHK00 84.08	PDGCM00 34.75
Saharan Blend	SHGCM00 133.81	TDDRD00 5.19	SHGCN00 128.62	AAGZY00 90.08	SHGCM00 36.55
Syncrude	SYGCM00 138.45	SYGFA00 10.88	SYGCN00 127.57	AASOK00 88.79	SYGCM00 38.78
Urals	URGCM00 123.89	TDDFM00 6.81	URGCN00 117.08	AAWVH00 65.12	URGCM00 49.97
WTI	WTGCM00 132.38			AAAYRG00 84.78	WTGCM00 47.60
WTS	WSGCM00 123.95	TDDRJ00 6.89	WSGCN00 117.06	PCACK00 82.33	WSGCM00 34.73

US West Coast (PGA page 843)

	Crack Yield	Freight	Crack Netback	Crude Price	Crack Margin
ANS	ANWCY00 143.69			PCAAD00 88.19	ANWCM00 55.50
Bakken	BKWCY00 152.45	TDDRT00 11.74	BKWCN00 140.71	AAXPP00 82.04	BKWCN00 58.67

US Gulf Coast (PGA page 841)

	Coke Yield	Coke Freight	Coke Netback	Crude Price	Coke Margin
Arab Heavy	AHGOY00 129.29	TDDAJ00 1.39	AHGON00 127.90	AAXDI00 87.18	AHGOM00 40.72
Arab Light	LIGOY00 132.19	TDDAR00 1.35	LIGON00 130.84	AAXCU00 89.13	LIGOM00 41.71
Arab Medium	MEGOY00 127.67	TDDAZ00 1.35	MEGON00 126.32	AAXDN00 87.93	MEGOM00 38.39
Basrah Heavy	BHGOY00 126.73	BHGFA00 19.86	BHGON00 106.87	AALZC00 60.43	BHGOM00 17.98
Basrah Medium	BLGOY00 128.21	TDDBS00 18.81	BLGON00 109.41	BSMAM01 63.23	BLGOM00 16.81
Cabinda	CBGOY00 130.82	TDDCF00 8.28	CBGON00 122.54	PCAFD00 88.27	CBGOM00 32.27
Castilla Blend	CSGOY00 121.41	CSGFA00 2.82	CSGON00 118.59	AAVEQ00 71.61	CSGOM00 46.99
LLS	LLGOY00 138.44	TDDQW00 0.55	LLGON00 137.89	PCABN00 86.53	LLGOM00 51.36
Mars	MRGOY00 130.07	TDDQY00 0.55	MRGON00 129.52	AAMBR00 84.53	MRGOM00 44.99
Maya	MYGOY00 124.49	TDDDP00 1.83	MYGON00 122.66	PDATS09 75.40	MYGOM00 47.26
Napo	NPGOY00 118.92	NPGFA00 9.40	NPGON00 109.52	AAMCA00 65.54	NPGOM00 42.76
Oriente	ORGOY00 128.24	ORGFA00 9.04	ORGON00 119.20	PCADE00 75.54	ORGOM00 42.49
Urals	URGOY00 131.57	TDDFM00 6.81	URGON00 124.77	AAWVH00 65.12	URGOM00 57.65
Vasconia	VCGOY00 134.82	VCGFA00 2.74	VCGON00 132.08	PCAGI00 77.36	VCGOM00 54.72
WCS ex-Hardisty	WHGOY00 125.27	TDDRS00 9.84	WHGON00 115.42	AAPPN00 64.79	WHGOM00 50.63
WCS ex-Nederland	WNGOY00 125.27	WCGFA00 0.00	WNGON00 125.27	AAYAY00 72.99	WNGOM00 52.28
WTS	WSGOY00 134.01	TDDRJ00 6.89	WSGON00 127.12	PCACK00 82.33	WSGOM00 44.79

US West Coast (PGA page 841)

	Coke Yield	Freight	Coke Netback	Crude Price	Coke Margin
ANS	ANWOY00 148.28			PCAAD00 88.19	ANWOM00 60.09
Arab Light	LIWOY00 151.41	TDDAT00 1.35	LIWON00 150.06	AAXCU00 89.13	LIWOM00 60.93
Arab Medium	MEWOY00 146.64	TDDBB00 1.35	MEWON00 145.29	AAXDN00 87.93	MEWOM00 57.36
Basrah Heavy	BHWOY00 145.23	BHWF00 21.48	BHWON00 123.75	AALZC00 60.43	BHWOM00 35.82
Basrah Medium	BLWOY00 146.07	TDDBW00 20.34	BLWON00 125.73	BSMAM01 63.23	BLWOM00 34.10
Castilla Blend	CSWOY00 143.68	CSWFA00 11.36	CSWON00 132.32	AAVEQ00 71.61	CSWOM00 59.51
Maya	MYWOY00 143.76	MYWFA00 6.52	MYWON00 137.25	AAUPK00 81.50	MYWOM00 55.75
Napo	NPWOY00 142.87	NPWFA00 10.09	NPWON00 132.79	AAMCA00 65.54	NPWOM00 66.03
Oriente	ORWOY00 146.41	TDDEC00 9.70	ORWON00 136.71	PCADE00 75.54	ORWOM00 60.01
Vasconia	VCHOY00 160.57	VCHFA00 10.95	VCHON00 149.62	PCAGI00 77.36	VCHOM00 71.10

Latin Crude Tenders

Company	Buy/Sell	Grade	Volume (barrels)	Loading	Awarded to	Pricing basis	Deadline
Petroecuador	Sell	Oriente	1,440,000	Sept. 25-27 and Oct. 29-Nov. 1	PetroChina	Front-month NYMEX WTI -\$6.75/b	Aug. 18
Petroecuador	Sell	Napo	1,440,000	Sept. 27-30 and Oct. 28-31	Unipet	Front-month NYMEX WTI -\$16.74/b	Aug. 18
Petroecuador	Sell	Napo	2,880,000	Aug. 20-27; Sept. 22-25; Oct. 22-25	Unipet	Front-month NYMEX WTI -\$14.50/b	July 27
Petroecuador	Sell	Oriente	1,440,000	Aug. 21-25; Oct. 19-22	PetroChina	Front-month NYMEX WTI -\$6.88/b	July 27
Petroecuador	Sell	Oriente	2,160,000	Aug. 17-19; Sept. 21-25; Oct. 15-19	PetroChina	Front-month NYMEX WTI -\$6.88/b	July 27
Petroecuador	Sell	Oriente	2,160,000	Aug. 14-17; Sept. 17-21; Oct. 11-15	PetroChina	Front-month NYMEX WTI -\$8.25/b	July 27
Petroecuador	Sell	Oriente	2,160,000	Aug. 10-13; Sept. 13-17; Oct. 7-11	Unipet	Front-month NYMEX WTI -\$10.70/b	July 27
Petroecuador	Sell	Oriente	5,760,000	Aug. 19-28, Sept.-Dec.	Canceled	Front-month NYMEX WTI +/- differential + a premium	July 7
Petroecuador	Sell	Napo	2,880,000	Aug. 20-27, Sept.-Oct.	Canceled	Front-month NYMEX WTI +/- differential + a premium	July 7
Petroecuador	Sell	Oriente	1,440,000	July 27-Aug. 1 and Aug. 29-Sep 1	PetroChina	Front-month NYMEX WTI -\$2.80/b	June 17
Petroecuador	Sell	Napo	1,440,000	July 28-31 and Aug. 28-31	Unipet	Front-month NYMEX WTI -\$10.04/b	June 17
Petroecuador	Sell	Oriente	720,000	Mar. 10-13 and Apr. 1-3	Unipet	Front-month NYMEX WTI -\$5.65/b	Feb. 5
Petroecuador	Sell	Oriente	2,880,000	Mar. 9-15 and Apr. 4-12	Shell Western	Front-month NYMEX WTI -\$6.56/b	Feb. 5
Petroecuador	Sell	Oriente	4,320,000	Mar. 17-29 and Apr. 15-24	PetroChina	Front-month NYMEX WTI -\$5.88/b	Feb. 5
Petroecuador	Sell	Oriente	1,440,000	Mar. 28-Apr. 1 and Apr. 24-28	ENAP	Front-month NYMEX WTI -\$4.83/b	Feb. 5
Petroecuador	Sell	Napo	2,880,000	Mar. 10-19 and Apr. 11-20	PetroChina	Front-month NYMEX WTI -\$16.50/b	Feb. 5
Petroecuador	Sell	Napo	1,440,000	Mar. 27-30 and Apr. 21-24	Unipet	Front-month NYMEX WTI -\$15/b	Feb. 5
Petroecuador	Sell	Napo	720,000	Apr. 27-30	Unipet	Front-month NYMEX WTI -\$16/b	Feb. 5
Petroecuador	Sell	Oriente	1,440,000	May 16-28, June, and July	PetroChina	Front-month NYMEX WTI +\$2/b	Mar. 27
Petroecuador	Sell	Napo	1,440,000	May 28-31 and June 27-30	PetroChina	Front-month NYMEX WTI -\$5.80/b	Mar. 27
Petroecuador	Sell	Oriente	5,760,000	May 8-12 and June-Dec	Unipet	Front-month NYMEX WTI +/- differential +\$0.15/b	Mar. 31
Petroecuador	Sell	Oriente	5,760,000	May 12-16 and June-Dec	Marathon Petroleum	Front-month NYMEX WTI +/- differential +\$1.43/b	Mar. 31
Petroecuador	Sell	Oriente	6,480,000	May 16-28, June, and July	Trafigura	Front-month NYMEX WTI +/- differential +\$0.47/b	Mar. 31
Petroecuador	Sell	Napo	5,760,000	May 19-22 and June-Dec	PetroChina	Front-month NYMEX WTI +/- differential +\$0.18/b	Mar. 31
Petroecuador	Sell	Napo	2,160,000	May 24-27 and June-July	Unipet	Front-month NYMEX WTI +/- differential +\$0.18/b	Mar. 31

* Spot prices vs. current second-month WTI, FOB; N/R = not reported; Information provided to Platts by market sources.

Latin Products Tenders

Company	Country	Deadline	Type	Product	Grade	Vol. (Kb)	Lading	Award	Diff.	Pricing Basis
ANCAP	Uruguay	12-Aug	Buy	Asphalt	AC30	6,800 mt	Oct. 15-19	Gunvor	+\$168.90/mt	3.5% FOB Rotterdam Barges Fuel Oil
Petroecuador	Ecuador	1-Sep	Buy	Naptha	80 RON	590	Sept. 23-25			Platts USGC Prompt Pipeline
Petroecuador	Ecuador	26-Aug	Buy	Naptha	95 RON	1,475	Sept. 17-19			Platts USGC Prompt Pipeline
YPF	Argentina	13-Aug	Sell	Naphtha	Virgin Naphtha	440 cu m	Sept. 9-12/14-17			NY Harbor M1 2026 RBOB Futures OR Platts Naphtha CIF NWE
Petroperu	Peru	13-Aug	Buy	Diesel	Low-Sulfur	320	Sept. 10-30			Argus Mean Diesel 62, minus RVO, plus freight
Recope	Costa Rica	27-Jul	Buy	Fuel Oil	Low-Sulfur	560	Sept. 2026-Oct. 2027	Antilles Trading	+\$5.95/b	Platts USGC HSFO (PUAFZ00)
Petroecuador	Ecuador	11-Aug	Buy	Propane/Butane		399	Oct 1-3/6-8/23-25/28-30	BGN International	+\$158/mt	Platts US LPG Mont Belvieu Non-LSD
Petrojam	Jamaica	15-Jul	Sell	Diesel	Low-Sulfur	250	July 23-25, Aug. 6-8			Platts USGC HSFO (PUAFZ00)
Petroecuador	Ecuador	4-Aug	Buy	Diesel	Diesel Oil	1,120	Aug. 31-Sept. 2	Phillips 66	-\$5.16/b	Platts ULSD USGC Pipeline
Petroecuador	Ecuador	4-Aug	Buy	Diesel	Diesel Oil	1,400	Aug. 25-27	Phillips 66	-\$5.16/b	Platts ULSD USGC Pipeline
Curoil	Curacao	10-Jul	Buy	Gasoil	Marine Gasoil	80	Jul. 26-31, Sept. 25-30			Platts ULSD USGC Pipeline
Petroecuador	Ecuador	28-Jul	Buy	Diesel	Premium Diesel	1,400	Aug. 28-30	ExxonMobil	+0.00 c/b	Platts ULSD USGC Pipeline
Petroecuador	Ecuador	28-Jul	Buy	Diesel	Premium Diesel	1,400	Aug. 18-20	Trafigura	+4 c/b	Platts ULSD USGC Pipeline
ANCAP	Uruguay	30-Jun	Buy	Asphalt	150/200	1,00 mt	Sept. 7-11	Gunvor	+\$177.50/mt	3.5% FOB Rotterdam Barges Fuel Oil
ANCAP	Uruguay	30-Jun	Buy	Asphalt	AC30	5,800 mt	Sept. 7-11	Gunvor	+\$177.50/mt	3.5% FOB Rotterdam Barges Fuel Oil
Petroecuador	Ecuador	29-Jun	Sell	Fuel Oil	No. 6	950	July 14-17	Trafigura	-\$5.25/b	Platts HSFO USGC Waterborne NextGen MOC
Recope	Costa Rica	29-Jun	Buy	Asphalt		540	Aug 2026-July 2027	Gunvor	+\$27.50/st	Poten & Partners, USGC/mid South (selling price), area barge average of high and low price
Petroecuador	Ecuador	1-Jul	Buy	Diesel	Diesel Oil	1,400	July 28-30	Trafigura	-\$7.58/b	Platts ULSD USGC prompt pipeline
Petroecuador	Ecuador	24-Jun	Buy	Naphtha	RON 95	1,475	July 22-24	Trafigura	-\$1.11/b	Platts USGC unleaded 87 prompt pipeline midpoint
Petroecuador	Ecuador	23-Jun	Buy	Diesel	Premium Diesel	1,400	July 23-25			Platts ULSD USGC Pipeline
Petroecuador	Ecuador	23-Jun	Buy	Diesel	Premium Diesel	1,400	July 13-15	Trafigura	-\$4.36/b	Platts ULSD USGC Pipeline
Petroecuador	Ecuador	24-Jun	Buy	Naphtha	80 RON	1,180	July 18-20	Trafigura	-\$17.17/b	Platts USGC unleaded 87 prompt pipeline midpoint
Cammesa	Argentina	9-Jun	Buy	Gasoil		100,000 cu m	July 6-11/12-14/15-17			NYMEX ULSD futures
Petroecuador	Ecuador	18-Jun	Buy	Naphtha	95 RON	1,475	July 8-10	ExxonMobil	-86 cents/gallon	Platts USGC Prompt Pipeline
Cammesa	Argentina	14-Apr	Buy	Gasoil		150	May 20-June 16			NYMEX ULSD futures
Refidomsa	Dominican Republic	9-Apr	Buy	Gasoil	0.20%	944.60-1,756	May-June/May-October	Sunoco		Platts USGC Gasoil No. 2 Waterborne
ANCAP	Uruguay	6-Apr	Buy	Propane/Butane	30/70	2,909	April 30-May 10			Platts butane Non-LST Mt. Belvieu C3, C4 pipe Mo01 assessment
ANCAP	Uruguay	6-Apr	Buy	Propane		1,176	April 14-18			Platts butane Non-LST Mt. Belvieu C3 pipe Mo01 assessment
ANCAP	Uruguay	6-Apr	Buy	Butane		1,579	April 14-18			Platts butane Non-LST Mt. Belvieu C4 pipe Mo01 assessment
Petroecuador	Ecuador	22-Apr	Buy	Diesel	Premium Diesel	1,400	May 27-29	Trafigura	+\$6.44/b	Platts ULSD USGC Pipeline
Petroecuador	Ecuador	22-Apr	Buy	Diesel	Premium Diesel	1,400	May 16-18	Trafigura	+\$6.14/b	Platts ULSD USGC Pipeline
Petroecuador	Ecuador	22-Apr	Buy	Diesel	Premium Diesel	1,400	May 11-13	Trafigura	+\$6.70/b	Platts ULSD USGC Pipeline
Petroecuador	Ecuador	9-Apr	Buy	Naphtha	RON 95	2,655	May 7-9	Trafigura	+\$15.51/b	Platts USGC unleaded 87 prompt pipeline midpoint
Petroecuador	Ecuador	9-Apr	Buy	Naphtha	RON 95	2,655	May 7-9	Trafigura	+\$15.51/b	Platts USGC unleaded 87 prompt pipeline midpoint
Petroperu	Peru	9-Apr	Buy	Diesel	ULSD	640				Argus Mean Diesel 62, minus RVO, plus freight
ANCAP	Uruguay	25-Mar	Buy	Gasoil		40 cu m	June 1-10	Trafigura	+90 cents/gallon	Platts ULSD USGC prompt pipeline
Ecopetrol	Colombia	7-Apr	Sell	Gasoil	VGO	250	April 13-14			Platts USGC HSFO (PUAFZ00)
Petroecuador	Ecuador	27-Apr	Sell	Propane/Butane		466	June 2-30			Platts US LPG Mont Belvieu Non-LSD
Petroecuador	Ecuador	15-Apr	Buy	AVGAS	Jet Fuel A-1	180	May 10-August 30	Glencore	+\$75.44/b	Platts jet kerosene 54 USGC prompt pipeline
ENAP	Chile	2-Apr	Sell	Gasoil	VGO	330	April 8-17/April 13-22			ICE Brent
Petroperu	Peru	31-Mar	Buy	Diesel	ULSD	320	April 15-20/April 26-30			Argus mean ULSD 62, minus RVO, plus freight
Petroperu	Peru	31-Mar	Buy	Gasoline	RON 95	320	April 15-20/April 26-30			Argus mean gasoline 93, minus RVO, plus freight
Petroperu	Peru	31-Mar	Buy	Gasoline	RON 97.5	320	April 15-20/April 26-30			Argus mean gasoline 93, minus RVO, plus freight

*Information provided to S&P Global Energy by market sources.